

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,618	--	--	4,903	-769	237	93	7,874	22	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,411	-1	513	40	338	--	321	270	139	1,572
Pentanes Plus	179	-1	--	29	-28	--	9	108	2	60
Liquefied Petroleum Gases	1,232	--	513	11	366	--	312	163	137	1,511
Ethane/Ethylene	605	--	21	--	286	--	78	--	--	834
Propane/Propylene	400	--	360	5	48	--	84	--	133	596
Normal Butane/Butylene	73	--	131	6	19	--	158	43	4	23
Isobutane/Isobutylene	155	--	1	--	14	--	-8	119	--	58
Other Liquids	--	102	--	448	-1,686	-70	-75	-1,218	136	-49
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	102	--	2	119	125	-9	245	111	0
Hydrogen	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol)	--	64	--	--	--	17	0	1	80	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	2	119	-4	-9	131	32	0
Fuel Ethanol ⁷	--	24	--	--	134	-5	-2	127	28	0
Renewable Fuels Except Fuel Ethanol	--	13	--	2	-15	1	-7	4	4	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	434	-13	--	19	452	--	-49
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	-1,793	-194	-85	-1,916	25	0
Reformulated	--	--	--	--	-425	39	-11	-376	--	0
Conventional	--	--	--	11	-1,368	-234	-74	-1,540	23	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,046	132	-1,740	208	68	--	2,054	3,525
Finished Motor Gasoline	--	--	1,970	23	-405	199	48	--	301	1,439
Reformulated	--	--	412	--	--	-45	1	--	--	366
Conventional	--	--	1,558	23	-405	244	47	--	301	1,073
Finished Aviation Gasoline	--	--	10	--	-10	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	794	--	-530	--	-3	--	84	183
Kerosene	--	--	-2	--	--	--	0	--	--	-1
Distillate Fuel Oil	--	--	2,515	--	-774	9	66	--	824	860
15 ppm sulfur and under ⁸	--	--	2,153	--	-701	9	48	--	695	717
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	94	--	7	--	-3	--	82	22
Greater than 500 ppm sulfur	--	--	268	--	-80	--	21	--	46	120
Residual Fuel Oil ⁹	--	--	296	10	7	--	-70	--	402	-18
Less than 0.31 percent sulfur	--	--	10	--	--	--	-18	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	35	0	--	--	-23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	251	10	7	--	-30	--	NA	NA
Petrochemical Feedstocks	--	--	284	58	3	--	-2	--	--	348
Naphtha for Petro. Feed. Use	--	--	177	33	3	--	1	--	--	212
Other Oils for Petro. Feed. Use	--	--	107	25	--	--	-4	--	--	135
Special Naphthas	--	--	60	19	-1	--	0	--	54	25
Lubricants	--	--	130	20	-22	--	-3	--	61	70
Waxes	--	--	8	1	--	--	1	--	1	7
Petroleum Coke	--	--	483	--	--	--	28	--	314	141
Marketable	--	--	367	--	--	--	28	--	314	24
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	73	--	-9	--	5	--	8	51
Still Gas	--	--	375	--	--	--	--	--	--	375
Miscellaneous Products	--	--	49	--	--	--	-1	--	5	45
Total	5,029	101	7,559	5,523	-3,857	376	407	6,926	2,351	5,047

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.